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Determinants of the changes in the elasticity of CO₂ emissions in Iran

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FURTHER INFORMATION:

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ABSTRACT

In this study, while calculating the CO₂ emission demand elasticity and CO₂ emission output elasticity of production sectors for 2001 and 2011 using Input-Output analysis, CO₂ emission elasticities are decomposed using structural decomposition analysis to identify stimuli. Findings show that the "Electricity generation, transmission, and distribution" sector has the most elasticity in these years. The "Ghosh inverse matrix" effect is a strong stimulus to the CO₂ emission elasticity of the sectors. This result indicates that the change in the share of output i, which is sold to sector j as an intermediate input, is a strong stimulus to increase the elasticity of CO₂ emissions. These changes can be due to increased economic activities and the inefficiency of production structure. Increasing the share of renewable energy in the energy consumption basket of production sectors, increasing energy efficiency (reducing energy intensity) by replacing new and advanced equipment with old and worn equipment and improving production structure can help reduce the elasticity and CO₂ emission in Iran's production sectors. The results of this study are significant for energy and environmental policymakers.

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1- Introduction

Today, the environment is one of the most challenging economic and political issues in international politics. In recent years, numerous meetings and conferences have focused on climate change and environmental challenges, reflecting the concerns of economists, politicians, and ecologists about environmental issues.

In 2019, Iran is ranked sixth among world countries and fifth among Asian countries (including Russia) in terms of CO₂ emissions. Therefore, studying the CO₂ emission elasticity of the production sectors of this country is significant and important for energy and environmental policymakers. What factors influence changes in CO₂ emission elasticities? Which are the stimulants and which are the inhibitors? The answers to these questions are useful in reducing and controlling CO₂ emissions. In the present study, CO₂ emission elasticities of production sectors are calculated, and then, with the aim of identifying CO₂ emission elasticity stimuli, the changes in CO₂ emission elasticities are broken down into different components.

The methodology of this research is based on Input-Output analysis and decomposition analysis. The economy of all countries of the world is composed of different sectors that in a general classification can be divided into two groups of manufacturing industries and non-manufacturing industries. Input-Output tables are widely used today in predicting and describing the environmental conditions of countries due to their inclusion of manufacturing and non-manufacturing groups. It can be said that Input-Output analysis and decomposition analysis are used in conjunction with econometric techniques, and perhaps even more econometric techniques are used to explain and describe environmental and energy issues. In recent years, Structural Decomposition Analysis (SDA) has been an important tool for breaking down and analyzing changes in physical

1 http://www.statista.com



variables, such as energy consumption or CO₂ emissions, to changes in their economic and physical determinants. Structural decomposition analysis is a static comparative technique in which the structural term refers to the inclusion of output and demand structure by Input-Output tables (Rormose, 2011). In the analysis of the complex interaction between the economy and the environment, it is very important to obtain all the details of the consumption and production structure obtained by Input-Output tables.

The novelty of this paper is to determine and calculate the components of changes in CO₂ emission elasticities using SAD. Guo et al. (2018) have presented a method for calculating CO₂ emission elasticities based on the Input-Output analysis. CO₂ emission demand elasticity is the percentage change in CO₂ emissions of the economy as a result of a 1% change in the final demand of sector and CO₂ emission output elasticity is the percentage change in sectoral CO₂ emissions as a result of a 1% change in the final demand of all sectors. In this study, first CO₂ emission elasticities calculated based on Input-Output analysis and then decomposed based on the structural decomposition analysis with the aim of identifying the stimuli of CO₂ emission elasticities. In this study, unlike Guo et al. (2018), it takes two years (not one year) for the purpose of the study, and by having two times, the components of the changes in CO₂ emission elasticities are calculated (Guo, Zhang, & Zhang, 2018).

Based on the decomposition analysis, we have identified the effect of "changing the Ghosh inverse matrix", the effect of "changing the share of final demand in the total output of sector" and the effect of "changing the share of CO_2 emission of sectors" for changes in CO_2 emission demand elasticity and the effect of "changing the Ghosh inverse matrix" and the effect of the "changing the share of final demand in the total output of sectors" and the effect of the "changing the share of CO_2 emission of sector" for changes in the production elasticity of CO_2 emissions.



The organization of the article is as follows: the literature review is presented in the second section. Methodology and data analysis are explained in the third section. Experimental findings and discussion are dedicated to the fourth and fifth sections, respectively. Finally, conclusions and recommendations are the subjects of section six.

2- Literature Review

In the 1970s, oil shocks coupled with the recession led economists to focus on energy input. At the same time, due to the importance and role of energy consumption in economic growth, environmental concerns were raised and the quality of the environment was considered by economists and politicians. Since then, extensive research has been conducted on environmental quality and emissions of pollutants. The answer to the question of what factors affect CO₂ emissions has always been of interest to energy and environmental researchers and policymakers.

Some research studied Environmental Kuznets (Ahmadian, Abdoli, hypothesis Jabalameli. Shabankhah. Khorasani, 2019; Apergis & Ozturk, 2015; Azomahou, Laisney, & Van, 2006; Chen & Chen, 2015; Grossman & Krueger, 1991, 1995; Selden & Song, 1994; Shafik & Bandyopadhyay, 1992; Stern, 2015; Tao, Zheng, & Lianjun, 2008) and examined the impact of economic growth on emissions and some research studied Pollution Haven hypothesis (Cole, 2004; Guzel & Okumus, 2020). The pollution haven hypothesis posits that, when large industrialized nations seek to set up factories or offices abroad, they will often look for the cheapest option in terms of resources and labor that offers the land and material access they require. However, this often comes at the cost of environmentally unsound practices. Some studies focused on econometric methods and examined the impact of effective factors technological factors, financial (economic growth, international trade factors and political factors) on CO2 emissions (Adams & Klobodu, 2018; Al-Mulali & Ozturk, 2015; Gorus &



Aslan, 2019; Nasreen, Anwar, & Ozturk, 2017; Ozcan, Tzeremes, & Tzeremes, 2020; Pandey & Rastogi, 2019; Salahuddin, Alam, Ozturk, & Sohag, 2018; Y. Zhang & Zhang, 2018). Numerous studies have been conducted since the early 1990s on the relationship between economics and the environment using Input-Output analysis and decomposition analysis (structural decomposition analysis and index decomposition analysis). In this group of studies, the factors affecting CO₂ emissions are examined (Chang, Lewis, & Lin, 2008; Kim, Yoo, & Oh, 2015; Lim, Yoo, & Kwak, 2009; Paul & Bhattacharya, 2004; Su, Ang, & Li, 2017; Tunc, Türüt-Asık, & Akbostancı, 2007; Wang, Chen, Zhang, & Niu, 2015; Yabe, 2004; Yu, Zheng, Ba, & Wei, 2016; Y.-J. Zhang, Bian, Tan, & Song, 2017; Y.-J. Zhang & Da, 2015). Some researchers in the coming years have tried to use the concept of elasticity to link CO2 emissions and economic activity. Heutel (2012), Klarl (2015 and 2020), Azami and Angazbani (2020) estimated elasticity of CO₂ emissions with respect to GDP by use of DSGE, MSDR and MSAR, respectively (Azami & Angazbani, 2020; Heutel, 2012; T Klarl, 2015; Torben Klarl, 2020). They showed there is a difference between elasticity of CO₂ emissions during expansions and elasticity of CO₂ emissions during recessions. A group of studies such as Rafaty et al. (2020) investigated the impact of carbon pricing on elasticity of CO₂ emissions (Rafaty, Dolphin, & Pretis, 2020). Another group of studies has tried to link CO2 emissions and economic activity using Input-Output analysis and elasticity (Guo et al., 2018; Hondo, Sakai, & Tanno, 2002; Morán & del Río González, 2007; Tarancón & Del Rio, 2007). Guo et al. (2018) examine the key sectors that save energy and reduce CO₂ emissions in China by using the Input-Output analysis and calculating emission elasticities. We also look for determinants of elasticity changes by decomposing elasticities. This study seeks to determine the changes in CO₂ emission elasticities of the production sectors by calculating and decomposing elasticities (Guo et al., 2018).



Methodology and Data 3-

3-1- Methodology

Following Guo et al. (2018), we calculate the elasticity of CO₂ emissions (Equations 1-7) (Guo et al., 2018). The output equation of production sectors is considered as Equation (1).

$$(1) X = (I - A)^{-1}Y$$

Where X is total output, Y is the final demand and $(I - A)^{-1}$ is the Leontief inverse matrix. I is unit matrix and A is technical coefficient matrix. CO₂ emissions of production sectors are calculated according to the CO₂ emissions intensity and the total output as Equation (2).

$$(2) X = f'(I-A)^{-1}Y$$

Where E is a row vector whose elements represent the total CO₂ emissions of each sector in the production activity system and f' is a row vector whose elements represent the CO₂ emissions caused by per unit of output in each sector. According to the purpose of CO₂ emission elasticity calculation, the following changes in CO₂ emission are calculated:

$$\Delta E = f'(I - A)^{-1} Y \theta$$

 $\Delta E = f'(I - A)^{-1}Y\theta$ Where θ is the proportion of changes in the final demand. According to $S = \widehat{X}^{-1}Y$:

$$\Delta E = f'(I - A)^{-1} \hat{X}S\theta$$

Where the symbol ^ represents the corresponding vector diagonalisation. S is a column vector whose elements represent the shares of the final demand of each sector in the total output. According to the purpose of CO₂ emission elasticity calculation, both sides of equation (4) are divided by E:

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(5)
$$E^{-1}\Delta E = E^{-1}f'(I-A)^{-1}\widehat{X}S\theta$$
 According to: $f' = E\beta'\widehat{X}^{-1}$

(6)
$$E^{-1}\Delta E = \beta' \hat{X}^{-1} (I - A)^{-1} \hat{X}S\theta$$

 β' is a row vector whose elements represent the shares of CO₂ emissions in each sector in the total CO₂ emissions caused by the final use of all sectors. According to $\hat{X}^{-1}(I-A)^{-1}\hat{X}=(I-\vec{A})^{-1}$, the equation for calculating CO₂ emission elasticity is summarized as Equation (7):

(7)
$$E^{y} = \hat{\beta}' (I - \vec{A})^{-1} \hat{S} = \hat{\beta}' (I - B)^{-1} \hat{S}$$

According to Equation (7), the matrix E^y is written as Equation (8):

(8)
$$E^{y} = \begin{bmatrix} \beta_{1}g_{11}\frac{y_{1}}{x_{1}} & \beta_{1}g_{12}\frac{y_{2}}{x_{2}} & \cdots & \beta_{1}g_{1n}\frac{y_{n}}{x_{n}} \\ \vdots & \vdots & & \vdots \\ \beta_{n}g_{n1}\frac{y_{1}}{x_{1}} & \beta_{2}g_{n2}\frac{y_{2}}{x_{2}} & \cdots & \beta_{n}g_{nn}\frac{y_{n}}{x_{n}} \end{bmatrix}$$

 g_{ij} is matrix elements of $(I-B)^{-1}$. $B = \frac{x_{ij}}{x_i}$ is the direct output coefficients matrix and shows the proportions that each sector i sells to every other sector j out of its total output and $(I-B)^{-1}$ is the Ghosh inverse matrix and show the direct and indirect sales that sector j must encourage to every other sector i. $A = \frac{x_{ij}}{x_j}$ is the technical coefficients matrix, the proportion of each good i that each sector j uses in as input to produce a product and $(I-A)^{-1}$ is the Leontief inverse matrix and



shows the direct and indirect requirements of inputs produced by sector i per unit of output produced sector j.

In the following TI_j and DI_i are rewritten according to Equation (8):

(9)
$$TL_{j} = \sum_{i} E_{ij}^{y} = \sum_{i} \beta_{i} g_{ij} \frac{y_{j}}{x_{j}} = \frac{y_{j}}{x_{j}} \sum_{i=1}^{n} \beta_{i} g_{ij}$$

(10)
$$DI_{i} = \sum_{j} E_{ij}^{y} = \sum_{j} \beta_{i} g_{ij} \frac{y_{j}}{x_{j}} = \beta_{i} \sum_{j=1}^{n} \frac{y_{j}}{x_{j}} g_{ij}$$

 TI_j indicates the percentage change in CO_2 emissions of the economy as a result of a 1% change in the final demand of sector. This elasticity shows the effect of demand structure on CO_2 emissions of the whole economic system. DI_i indicates the effect of one percent change in the final demand of all economic sectors on the CO_2 emissions of sector i. DI_i indicates the percentage change in sectoral CO_2 emissions as a result of a 1% change in the final demand of all sectors. This elasticity shows the effect of production structure on CO_2 emissions of the whole economic system.

Based on the structural decomposition approach, the increase in ${\bf TI_i}$ over a specific period can be decomposed as follows:

(11)
$$\Delta TI_{j} = \Delta \left(\frac{y_{j}}{x_{j}}\right) \sum_{i} \beta_{i} g_{ij} + \Delta \left(\sum_{i} \beta_{i} g_{ij}\right) \frac{y_{j}}{x_{j}}$$

$$= \Delta \left(\frac{y_{j}}{x_{j}}\right) \sum_{i} \beta_{i} g_{ij} + \frac{y_{j}}{x_{j}} \left(\sum_{i} \beta_{i} \Delta g_{ij}\right) + \frac{y_{j}}{x_{j}} \left(\sum_{i} g_{ij} \Delta \beta_{i}\right)$$

According to the decomposition ΔTI_j and based on Equation (11), ΔTI_j is decomposed into three factors; "changing the share of



final demand in the total output of sector", "changing the Ghosh inverse matrix" and "changing the share of CO_2 emission of sector". The interpretation of "change in the Ghosh inverse matrix" is derived from the matrix of production coefficients (or allocation coefficients); A change in the share of industry i production that is sold to industry j as an intermediate input.

Based on the structural decomposition approach, the increase in DI_i over a specific period can be decomposed as follows:

(12)
$$\Delta DI_{i} = \Delta(\beta_{i}) \sum_{j} (\frac{y_{j}}{x_{j}}) g_{ij} + \Delta(\sum_{j} \frac{y_{j}}{x_{j}} g_{ij}) \beta_{i}$$

$$= \beta_{i} (\sum_{j} g_{ij} \Delta(\frac{y_{j}}{x_{j}})) + \beta_{i} (\sum_{j} \frac{y_{j}}{x_{j}} \Delta g_{ij}) + \Delta \beta_{i} \sum_{j} \frac{y_{j}}{x_{j}} g_{ij}$$

According to the decomposition of ΔDI_i and based on Equation (12), ΔDI_i is decomposed into three effects; "changing the share of final demand in the total output of sectors", "changing the Ghosh inverse matrix" and "changing the share of CO_2 emission of sector". It should be noted that the effect of "changing the Ghosh inverse matrix" on elasticity decomposition of TI_j $(\beta_i(\sum_j \frac{y_j}{x_j}\Delta g_{ij}))$ is different from this effect on elasticity decomposition of DI_i ($\frac{y_j}{x_j}(\sum_i \beta_i \Delta g_{ij})$).



3-2- Data

The Statistics Center of Iran and the Central Bank of Iran publish input-output tables for Iran. In this study, we have used input-output tables published in 2001 and 2011 by the Statistics Center of Iran²I

To accurately calculate the share of CO₂ emissions of production sectors, we need to eliminate the influence of inflation. Therefore, the input -output tables of 2001 and 2011 with the price of 2011 are converted into input-output tables with a constant price. Due to the differences in the sector classification of the input-output tables of 2001 and 2011, we match some production sectors and finally take into account the 65 unified sectors. Also, for price indices, the 82-sectors table of the statistics center has been used, which has been aggregated into 65 sectors.

In order to calculate the CO₂ emission of each production sector, we first obtain the total consumption of each energy for each year from the Iranian energy balance sheet, and then we allocate each energy consumption to production sectors and single household sector, according to input-output tables and the share of production sectors and the share of the household sector (Kim et al., 2015). Then, using the 1996 IPCC guidelines and according to the emission factors of each energy source, we calculate the CO₂ emissions of each sector (Eggleston, Buendia, Miwa, Ngara, & Tanabe, 2006). The types of energy source used in Iran's production sectors and the details of CO₂ emissions related to each source are reported in Tabel 1.

Tabel 1. CO₂ emission factors of different energy sources

Source: Research calculations

Code	Energy source	kton CO ₂ /Pj
1	furnace oil	76.593
2	gas oil	73.326
3	kerosene	71.148

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² This article is taken from the master's thesis that was defended in 2021 and data was collected in 2020, which at that time the last published input -output table was table of 2001. Recently, the input -output table of 2016 has been published.



4	gasoline	68.607
5	natural gas	55.820
6	liquefied gas	62.436
7	light jet fuel	68.244
8	heavy fuel jet	75.785
9	coal	92.500
10	electricity	148.333
11	coke	100.842
12	solid fuel	92.5

Fuels used to generate electricity include natural gas, kerosene, gas oil, gasoline, and fuel oil. Blast furnace gas, coke, coke gas, and tar are also products obtained from coal and due to lack of access to their emission factor, the amount of carbon dioxide emissions is calculated for coal in general. Firewood, charcoal, and animal waste have been used as energy in Iranian industries and their CO₂ emissions have been calculated based on solid fuels in the 1996 IPCC guidelines due to their lack of emission factors.

4- Experimental findings

Aim of this paper is to investigate the factors affecting CO_2 emission elasticities, CO_2 emission demand elasticity and CO_2 emission production elasticity. In the first step, the elasticities are calculated; TI_j is the percentage change in CO_2 emissions of the whole economic system compared to one percent change in final demand of sector j (CO_2 emission demand elasticity) and DI_i is the percentage change in CO_2 change in sector j to one percent change in final demand of all production sectors (CO_2 emission output elasticity). In the second step, changes of elasticities are decomposed.

4-1- Calculating the TIj and DIi elasticities of Iran's production sectors

Using Equations (9) and (10), the TI_j and DI_i elasticities are calculated for 65 production sectors in Iran in 2001 and 2011. S_i is the share of final demand in output and β_i is the share of emissions in sector i.



 $\textbf{Tabel 2.} \ \, \text{Calculation of } TI_{j} \ \, \text{and } DI_{i} \ \, \text{elasticities of Iran's production sectors in 2001 and 2011} \\ \, \text{Source: Research calculations}$

	Sectors			2001				2011	
Sec tor cod e	Sector name	TI_{j}	$\mathrm{DI_{i}}$	\mathbf{S}_{i}	eta_{i}	TI_{j}	DI_{i}	\mathbf{S}_{i}	eta_{i}
1	agricultur e and horticultur e	0.024 169	0.022 358	0.66881 7273	0.03163 2245	0.032 376	0.025 564	0.66543 2594	0.02379 0262
2	agricultur e, forestry and animal husbandry	0.008 118	0.009 153	0.31243 1256	0.02302 7219	0.012 143	0.017 091	0.23171 8609	0.01638 5703
3	fishing	0.001 621	0.001 409	0.81573 8129	0.00169 9211	0.003 082	0.001 603	0.83975 4298	0.00158 9667
4	crude oil extraction, natural gas and mining support services	0.055	0.054 327	0.88161 9465	0.06156 8594	0.061 104	0.101	0.57015 2987	0.09924 1779
5	extraction of other mines	4.65E -05	0.000 353	0.00893 1604	0.00481 4287	0.002 222	0.006 609	0.17329 943	0.00530 0576
6	productio n of food and beverage products	0.038 296	0.035 055	0.71800 13	0.04747 8129	0.085 693	0.036 965	0.77135 6538	0.03558 251
7	productio	0.000	0.000	0.96308	0.00057	0.000	0.000	0.98729	0.00051

$\begin{array}{c} 140 & Determinants \ of \ the \ changes \ in \ the \ elasticity \ of \ CO_2 \\ emissions \ in \ Iran \end{array}$



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	products								
	chemicals								
14	and	0.019	0.026	0.38479	0.04975	0.033	0.029	0.47895	0.02365
	chemical	567	007	3177	4163	408	175	7502	4668
	products								
	rubber and	0.001	0.001	0.18465	0.00510	0.002	0.007	0.09546	0.00598
15	plastic	2	349	774	3125	0.002	913	5441	8283
	products		577	,,,,	3123	0.5	713	3771	0203
16	other non-	0.002	0.002	0.17579	0.00897	0.010	0.011	0.24174	0.01045



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elsewhere classified productio n of motor 0.024 0.022 0.86534 0.02546 0.063 0.031 0.59489 0.02521 vehicles 495 968 2345 6902 667 307 7828 4345	20	equipment	184	719	0008	1745	612	913	1447	0428
classified productio n of motor 0.024 0.022 0.86534 0.02546 0.063 0.031 0.59489 0.02521 vehicles 495 968 2345 6902 667 307 7828 4345		not								
productio n of motor vehicles productio 21 productio n of motor 0.024 0.022 0.86534 0.02546 0.063 0.031 0.59489 0.02521 4345		elsewhere								
21		classified								
21 vehicles 495 968 2345 6902 667 307 7828 4345		productio								
vehicles 495 968 2345 6902 667 307 7828 4345	21	n of motor	0.024	0.022	0.86534	0.02546	0.063	0.031	0.59489	0.02521
	21	vehicles	495	968	2345	6902	667	307	7828	4345
and other		and other								

Determinants of the changes in the elasticity of CO₂ emissions in Iran



	T		1	ı			1		
	transport								
	equipment								
22	productio n of furniture	0.002 587	0.002 416	0.95558 0291	0.00252 3266	0.007 966	0.003 377	0.84422 3587	0.00327 1084
23	Productio n of other products	0.001 786	0.001 815	0.60416 2515	0.00280 7355	0.003 158	0.003	0.56945 0965	0.00256 8658
24	Productio n, transmissi on and distributio n of electricity	0.063 811	0.080 058	0.22410 9681	0.27247 0858	0.088 833	0.336 381	0.24132 5604	0.30188 0684
25	Productio n and distributio n of natural gas	0.001 361	0.001 496	0.07567 6308	0.01787 1298	0.018 418	0.028 059	0.60521 4025	0.02606 6716
26	Water supply, Waste managem ent, Wastewat er and treatment activities	0.000 896	0.000 766	0.34927 8115	0.00188 8975	0.002 751	0.001 962	0.26317 0897	0.00187 3434
27	Residentia 1 buildings	0.019 642	0.018 848	0.91324 6671	0.02005 1175	0.059 116	0.018 416	0.87399 8891	0.01836 9022
28	Other buildings	0.029 724	0.027 015	0.86710 1611	0.03073 4564	0.096 652	0.031 323	0.90714 507	0.03116 1826



	Wholesale								
	and retail,								
29	Repair of	0.052	0.049	0.78637	0.05958	0.087	0.058	0.64453	0.05635
	motor	939	043	6588	4274	055	989	0666	773
	vehicles								
	Repair	0.004	0.003	0.98934	0.00359	0.005	0.004	0.48619	0.00411
30	services	984	888	5732	6716	184	346	9333	8131
	Transport								
	ation								
21	Quoted	0.001	0.001	1.04000	0.00122	0.000	0.001	0.29810	0.00097
31	from	349	346	3977	9232	78	076	0285	3077
	Intercity				1				
	rail			K	M				
	other land	0.013	0.012	0.43159	0.02723	0.021	0.026	0.48137	0.02434
32	transportat	39	865	6614	5504	625	186	7662	1375
	ion		002	001.	350.	020	100	7002	10,0
	pipeline	0.000	0.000	0.56858	0.00038		0.001		0.00094
33	transportat	27	223	4842	4295	0	01	0	5491
	ion			M	X				
	water	0.002	0.001	0.60028	0.00276	0.004	0.002	0.59925	0.00192
34	transportat	727	83	923	7792	384	377	9983	112
	ion	- 0	100	ل ومطالعا	وعلوهم السا	5-19	1		
25	air	0.002	0.001	0.79560	0.00139	0.002	0.006	0.44102	0.00320
35	transportat	41	153	0972	3523	623	868	8935	4695
	ion warehousi					¥			
	ng and								
	transportat	0.000	0.001	0.27792	0.00276	0.001	0.003	0.20800	0.00261
36	ion	877	179	154	9185	324	242	9695	4209
	support	077	117	154	7103	324	272	7073	7207
	activities								
	post and								
37	courier	0.013	0.014	1.26739	0.01074	0.015	0.009	0.54243	0.00901
	activities	897	085	3397	7794	515	264	4139	1625

Determinants of the changes in the elasticity of CO₂ emissions in Iran



	accommo	0.000	0.000	0.44996	0.00101	0.003	0.005	0.76746	0.00308
38	dation	643	477	0364	8178	429	455	7178	9822
39	service activities related to Food & Beverage (Restaura nts, etc.)	0.006 131	0.005 202	0.75738 724	0.00677 1503	0.015 289	0.007 767	0.89546 7135	0.00751 8823
40	Informatio n and Communi cation	0.001 207	0.001 302	0.93009 283	0.00128 4961	0.000 951	0.000 889	0.55675 3349	0.00070 8219
41	Banks and Financial Institution	0.004 046	0.004 722	0.40314 3973	0.00970 259	0.006	0.009	0.34014 1749	0.00946 5134
42	Other Financial and Insurance Services	0.000	0.000 216	0.07827 7766	0.00244 7236	0.000 167	0.002 948	0.05909 8486	0.00222 7565
43	Insurance	0.001 101	0.001 523	0.49966 1185	0.00215 4759	0.000 825	0.002 171	0.27066 1127	0.00205 8544
44	Private Housing Services	0.009 081	0.008 063	0.30835 9064	0.02614 7926	0.028 682	0.025 205	1	0.02520 463
45	Rental Housing Services	0.003 207	0.003 104	0.26526 7678	0.01169 9654	0.012 602	0.011 311	0.99741 3504	0.01130 7296
46	Non- Housing Services	8.22E -06	0.000 243	0.00168 2709	0.00462 6629	0	0.007 287	0	0.00690 2426
47	Brokers	0.001	0.001	0.71555	0.00230	0.001	0.001	0.61779	0.00141



	Services	708	696	7892	5136	551	532	7838	205
48	Research and Developm ent	0.001	0.001 77	1.13227 5398	0.00152 7756	0.001 853	0.001 352	0.69364 1498	0.00131 9611
49	Other profession al, scientific and technical activities	0.002 167	0.002 642	0.40249 0058	0.00520 2588	0.003 631	0.004	0.35043 571	0.00380 8887
50	veterinary activities	0.000 248	0.000 245	1.26421 6432	0.00018 8283	0.000 217	0.000 184	0.61573 2103	0.00018 1086
51	public administra tion, social services	0.013 042	0.012	1.15538 2433	0.01056 7067	0.024 259	0.012 573	0.87487 9153	0.01239 8222
52	defense	0.013 147	0.012 353	1.29465 3816	0.00954 0971	0.021 73	0.009 467	0.99696 3278	0.00945 3737
53	law enforceme nt	0.002	0.001 889	0.59936 7724	0.00315 0259	0.004 743	0.003 039	0.93853 4293	0.00303 6529
54	compulsor y social security	0.001 353	0.001 273	1.86456 9088	0.00068 2556	0.002 488	0.000 751	1	0.00075 0761
55	public primary education	0.004 562	0.004 351	1.14925 1955	0.00378 5761	0.004 912	0.003 633	1	0.00363 3281
56	private primary education	0.000 287	0.000 264	1.59104 7	0.00016 5868	0.000 362	0.000 135	1	0.00013 5404
57	general	0.005	0.005	1.04368	0.00499	0.009	0.004	1	0.00479



	and	491	216	1595	7979	623	799		8736
	technical	.,,1	210	10,0	,,,,	028			0,50
	secondary								
	education								
	public								
	vocational								
	education								
	and	0.000	0.000	1.37786	0.00040	0.000	0.000		0.00037
58	Technical	619	558	3112	4721	871	37	1	0.00037
	Vocationa	019	336	3112	4/21	0/1	31		0292
	1 High								
	Schools				,				
					1				
	Public	0.003	0.002	0.93528	0.00292	0.005	0.002	0.99999	0.00295
59	Higher	079	738	9839	7643	863	956	9976	6368
	Education		X	Mr.	2.0				
	Private	0.004	0.004	1.20972	0.00352	0.003	0.002	0.99999	0.00242
60	Higher	315	264	1972	2258	93	422	9964	2069
	Education			HO	1				
61	Adult	0.001	0.000	0.75530	0.00105	0.001	0.001	0.78296	0.00117
	Education	161	815	9195	7805	383	203	4508	0764
	Human		1/2			160	2.		
	Health	0.013	0.012	0.84559	0.01429	0.024	0.013	0.97476	0.01357
62	and Social	626	108	1547	5481	647	604	72	965
	Welfare	020	100	لومراتبان	ارواسح		001	, 2	703
	Activities			/	0.0	4			
	Arts,	0.006	0.006	1.25583	0.00501	0.007	0.002	0.93851	0.00288
63	Entertain	469	344	4845	2846	643	913	2261	8534
	ment	409	344	4643	2640	043	913	2201	6334
	Religious								
	Organizati								
	ons and	0.001	0.000	0.66078	0.00096	0.001	0.000	0.61934	0.00065
64	Member	446	653	0284	748	432	678	616	9839
	Organizati								
	ons								
	l	L	<u> </u>			<u> </u>	<u> </u>	l	



	Other								
C.5	Personal	0.002	0.002	1.12531	0.00237	0.004	0.001	0.97594	0.00166
65	Service	871	788	2149	3077	569	684	6756	5714
	Activities								

^{*} Negative numbers are due to negative inventory in these sectors.

As can be seen from **Tabel 2**, the sector "Electricity generation, transmission and distribution" has the highest amount of DI_i elasticity and the highest amount of emission share in 2001 and 2011 and the highest amount of TI_j elasticity in 2001. This is due to the high share of CO_2 emissions and the share of final demand in the total output of this sector. The highest amount of TI_j elasticity in 2011 is allocated to the sector "Coke production, products of oil refining" and "Other buildings". This is due to the high share of final demand in the total output of these sectors and the inefficiency of production structure.

4-2- Decomposition of TI_j and DI_i elasticities of Iran's production sectors in 2001-2011

In this section, TI_j changes are decomposed using Equation (11) and DI_i elasticity changes are decomposed using Equation (12).

Tabel 3. Decomposition of TI_j and DI_i elasticities of Iran's production sectors Source: Research calculations

Sector code		dTI	إعلوم السابي	2000	dDI	
	$\frac{y_{j}}{x_{j}}(\sum_{i}\beta_{i}\Delta g_{ij})$	$\Delta(\frac{y_j}{x_j}) {\sum_i} \beta_i g_{ij}$	$\frac{y_{j}}{x_{j}}(\sum_{i}g_{ij}\Delta\beta_{i})$	$\beta_i(\sum_j \frac{y_j}{x_j} \Delta g_{ij})$	$\beta_i(\sum_j g_{ij}\Delta(\frac{y_j}{x_j}))$	$\Delta\beta_i \sum_j \frac{y_j}{x_j} g_{ij}$
1	0.015383883	-0.000164676	-0.00701235	0.011591229	4.16082E-05	-0.00842659
2	0.011607778	-0.004229631	-0.00335288	0.016118988	-0.001254246	-0.00692731
3	0.001538102	8.81448E-05	-0.00016555	0.000249123	5.49495E-05	-0.00011044
4	0.005727596	-0.03338007	0.033625919	0.026405223	-0.017966919	0.038405323
5	6.09641E-05	0.00210718	7.04705E-06	0.005203221	0.00044593	0.000606322
6	0.057106705	0.005927472	-0.01563714	0.011415015	0.002853563	-0.01235787
7	0.000318905	2.30284E-05	-8.8732E-05	1.797E-05	1.6474E-05	-6.4221E-05
8	0.004980494	-0.00073355	-0.00072021	0.001962908	-0.000178467	0.000282026
9	0.003781825	0.001285754	0.001595054	0.000581417	0.000339866	0.002166008
10	0.001646922	0.000621232	0.001096198	0.000260589	0.000152186	0.001476252
11	- 0.000245834	0.000836906	-7.9532E-05	0.001819257	0.000103816	0.001500749



12	0.000566982	0.000446527	9.2526E-05	0.003685177	-0.000135409	0.000834551
13	0.034241159	0.005860513	-0.00494934	0.014244989	0.003384758	-0.02350674
14	0.01842944	0.006568078	-0.01115635	0.031408149	0.003950146	-0.03219033
15	0.003056091	-0.001914849	-0.00029214	0.00629099	-0.000897345	0.001169596
16	0.004800556	0.002907077	0.000643642	0.006417979	0.000818459	0.001567585
17	0.005364646	-0.001813238	0.000843083	0.028561157	-0.002587183	0.005769977
18	0.022550714	0.005416081	0.002517987	0.011203998	-0.000544726	0.001430213
19	0.014080297	-0.007827754	0.000193235	0.008381448	-0.003377421	-0.00041302
20	0.008059784	-0.002979922	-0.00065206	0.016720827	-0.004882339	-0.00264504
21	0.066196235	-0.028943229	0.001918374	0.022542625	-0.013890518	-0.00031358
22	0.005094059	-0.001050771	0.001335619	0.000574822	-0.000385699	0.000772115
23	0.001752794	-0.000192495	-0.00018842	0.001835261	-0.000228389	-0.00029099
24	0.010834215	0.006337262	0.007850753	0.245067126	-0.02151473	0.032770944
25	0.000268031	0.016114624	0.0006744	0.008106734	0.00963448	0.008821765
26	0.002511585	-0.000900043	0.000243404	0.00157467	-0.000362529	-1.6271E-05
27	0.041406405	-0.002654655	0.0007223	0.00177474	-0.000519785	-0.00168648
28	0.058502186	0.004266423	0.004159377	0.002760769	0.001118061	0.000429475
29	0.050786308	-0.019158761	0.002488479	0.022999921	-0.009676295	-0.0033772
30	0.004943753	-0.005364398	0.000620073	0.00180311	-0.001894977	0.000550316
31	0.001624431	-0.001941413	-0.00025145	0.001071111	-0.001057447	-0.00028328
32	0.007329967	0.002236361	-0.00133063	0.015913002	0.000520782	-0.00311343
33	0.000719872	-0.00140755	0.000417587	0.000269792	-8.25408E-05	0.000599505
34	0.002049795	-7.52987E-06	-0.00038467	0.001717198	-0.00012296	-0.00104752
35	0.000770286	-0.002108559	0.001551413	0.002454895	-0.000621638	0.003881366
36	0.000865608	-0.000444997	2.59129E-05	0.002958093	-0.000702573	-0.00019219
37	0.023748802	-0.020735508	-0.00139575	0.008482754	-0.011518433	-0.0017848
38	0.000398934	0.001418415	0.000967867	0.001085957	0.000234911	0.00365771
39	0.006595622	0.002357582	0.000205446	0.000949742	0.000843304	0.000771982
40	0.000868271	-0.000637383	-0.00048786	0.000977099	-0.000666356	-0.00072381
41	0.003317586	-0.001159442	5.57378E-05	0.006507368	-0.00115295	-0.0002466
42	3.47073E-05	-5.41809E-05	-1.5414E-05	0.003275222	-0.000252066	-0.00029073
43	0.000475179	-0.000697716	-5.3411E-05	0.001402647	-0.000652984	-0.00010149
44	1.14593E-05	0.019837466	-0.00024868	11 4 6 0	0.018084976	-0.0009433
45	0.000241736	0.009250268	-9.708E-05	3.45819E-05	0.008564196	-0.00039247
46	7.90369E-06	-2.01429E-05	4.0241E-06	0.005398163	-0.000756322	0.002402623
47	0.000685129	-0.000245507	-0.00059658	0.00105464	-0.000248501	-0.00096926
48	0.00145965	-0.001171722	-0.00023453	0.000527441	-0.000732679	-0.00021325
49	0.002408534	-0.00053939	-0.00040511	0.003897353	-0.00066317	-0.00157409
50	0.000242179	-0.000229044	-4.3581E-05	7.22308E-05	-0.000125683	-7.33E-06
51	0.015576766	-0.007777818	0.003417677	0.001600404	-0.003096903	0.001856967
52	0.015500231	-0.006488506	-0.00042845	4.09859E-05	-0.002839923	-8.7353E-05
53	0.000895092	0.001714047	-7.5876E-05	0.000252582	0.001011705	-0.00011383
54	0.002916431	-0.002150989	0.000369629	0	-0.000590117	6.82057E-05
55	0.001217944	-0.000733118	-0.00013518	0	-0.000565032	-0.00015248
56	0.00033704	-0.000214022	-4.8293E-05	0	-9.80357E-05	-3.0464E-05
57	0.004351307	-0.000420334	0.000200529	0	-0.00021832	-0.00019924
58	0.000625138	-0.000329195	-4.3473E-05	0	-0.000152929	-3.4428E-05
59	0.002350312	0.000379369	5.39759E-05	9.13744E-11	0.000189448	2.87252E-05
60	0.001777497	-0.000824277	-0.00133806	-2.75225E-06	-0.000738695	-0.00110019
61	9.91609E-05	4.88399E-05	7.35799E-05	0.000271499	4.63064E-07	0.000116049
62	0.008533433	0.003266233	-0.00077841	0.000353336	0.001860605	-0.00071713
63	0.006241388	-0.00258431	-0.00248241	0.000356245	-0.001644729	-0.00214236



64	0.000247439	-9.57975E-05	-0.00016586	0.000433929	-9.2504E-05	-0.00031627
65	0.003039617	-0.000699217	-0.00064269	-1.79222E-05	-0.000370015	-0.00071531

As can be seen from **Tabel 3**, the highest amount of incremental changes in TI_j and DI_i elasticity in the period 2001-2011 are related to the "Electricity generation, transmission and distribution" and "Other Buildings" sectors, respectively. In the period 2001-2011, out of 65 production sectors, 42 sectors have experienced an increase in TI_j elasticity and DI_i elasticity, 13 sectors an increase in TI_j elasticity and a decrease in DI_i elasticity, 5 sections a decrease in TI_j elasticity and an increase in DI_i elasticity, and 5 sectors a decrease in TI_j elasticity and a decrease in DI_i elasticity.

5- Discussion

In the previous section, the elasticities and their changes for each sector were calculated. Based on the elasticity decomposition, the demand elasticity is affected by the three effects of "changing the Ghosh inverse matrix", "changing sectoral final demand share" and "changing the share of CO_2 emission of sectors", and the output elasticity is influenced by the three effects of "changing the Ghosh inverse matrix", "changing final demand share of sectors" and "changing sectoral share of CO_2 emissions". In the following, the sectors should be divided to 4 groups according to the changes of DI_i and TI_j . The aim is to investigate what factor in the production sectors of Iran is the determining factor in explaining the changes in CO_2 emission elasticity. In this regard, according to Tabel 4 industries are divided into two groups once based on changes in TI_j (dTI_j): $dTI_j > 0$ and $dTI_j < 0$, and also once based on changes in DI_i (dDI_i) into two groups: $dDI_i > 0$ and $dDI_i < 0$.



Tabel 4. A summary of the situation of production sectors in terms of the components of elasticity decomposition

Source: Research calculations

			The components of TI _j elasticity decomposition			
	Group	Number of industries in each group	changing the Ghosh inverse matrix	changing sectoral final demand share	changing the share of CO ₂ emission of sectors	
			In 54 industries, it has increased TIj	In 24 industries, it has increased TIj.	In 28 industries, it has increased TIj	
dTI _i	dTI _j >0	55	In 46 industries, it has the greatest impact on growth.	In 7 industries, it has the greatest impact on growth.	In 2 industries, it has the greatest impact on growth	
ulij		$\prec > 0$	108%	-11.4%	2.6%	
		4	It has not reduced TIj in any industry.	In 10 industries, it has reduced TIj.	In 8 industries, it has reduced TIj.	
	$dTI_{j}\!\!<\!\!0$	10	In no industry, has the	In 7 industries, it has the	In 3 industries, it has the	
		طالعات فرشجني	greatest effect on reducing TIj.	greatest impact on reduction .	greatest impact on reduction.	
		1101	-333% The componen	ts of DI _i elasticity	decomposition	
		Nameh an a C	The componen	as of Differential	asticity accomposition	
	Group	Number of industries in each group	changing the Ghosh inverse matrix	changing final demand share of sectors	changing sectoral share of CO ₂ emissions	
			In 46 industries, it has increased	In 20 industries, it has increased	In 24 industries, it has increased	
זעו	dDL > 0	47	DIi.	DIi.	DIi.	
dDI_i	$dDI_i > 0$	4/	In 33	In 6 industries,	In 8 industries,	
			industries, it	it has the	it has the	
			has the	greatest	greatest	
			greatest	impact on	impact on	



			impact on	growth	growth
			growth.		
			100%	-6.8%	6.8%
	dDI _i <0	18	In 2 industries, it has reduced DIi.	In 16 industries, it has reduced DIi.	In 17 industries, it has reduced DIi
			In no industry, it has the greatest effect on reducing DIi.	In 10 industries, it has the greatest effect on reducing DIi.	In 8 industries, it has the greatest effect on reducing DIi.
			-120%	79%	141%

55 industries from 65 industries, 85% of industries, are placed in the group $dTI_j>0$. In general, in this group, the effect of "changing the Ghosh inverse matrix", "changing sectoral final demand share" and "changing the share of CO_2 emission of sectors" with a share of 108%, -11.4% and 2.6%, respectively have played a role in increasing TI_j elasticity. 10 of the 65 industries, 15% of the industries, are placed in the group $dTI_j<0$. In general, in this group, the effect of "changing the Ghosh inverse matrix", "changing sectoral final demand share" and "changing the share of CO_2 emission of sectors" with a share of -333%, 307% and 126%, respectively, have played a role in reducing TI_i .

47 out of 65 industries, 72% of the industries are placed in the group $dDI_i > 0$. In general, in this group, the effect of "changing the Ghosh inverse matrix", "changing final demand share of sectors" and "changing sectoral share of CO_2 emissions" with a share of 100%, -6.8% and 6.8%, respectively have played a role in increasing DI_i elasticity. 18 out of 65 industries, 28% of the industries are in the group $dDI_i < 0$. In general, in this group, the effect of "changing the Ghosh inverse matrix", "changing final demand share of sectors" and "changing sectoral share of CO_2 emissions" with a share of -120%, 78% and 140%, respectively played a role in reducing DI_i elasticity.



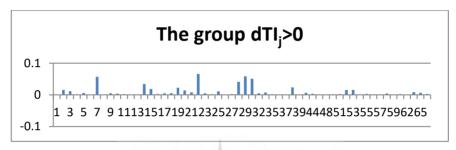
5-1- Analyzing the role of "the Ghosh inverse matrix" in elasticity changes: an inhibitory factor or a stimulus factor

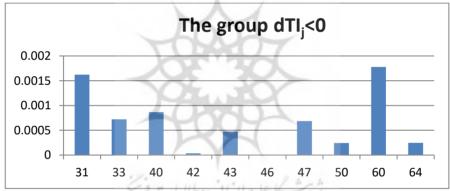
"The Ghosh inverse matrix" is one of the factors of decomposition of the elasticity of CO₂ emissions. TI_i elasticity is the effect of a 1% change in the final demand of sector i on the CO₂ emissions of the whole economy. As a result of a 1% change in the final demand of sector j, sector j changes its purchases from other sections to meet the final demand, so the effect of "the Ghosh inverse matrix" on the TI_i elasticity decomposition indicates a change in the share of sales of sectors (as intermediate input) to sector i (change in the purchase share of sector j from the production of other sectors). DI_i elasticity is the effect of a one percent change in the final demand of all sectors on the CO₂ emissions of sector i. As a result of a 1% change in the final demand of all sectors, all sectors change their purchases from sector i, so the effect of "the Ghosh inverse matrix" on DI_i elasticity indicates a change in the output share of sector i as an intermediate input to other sectors (change the share of purchasing parts from sector i). As can be seen from Tabel 4, "the Ghosh inverse matrix" effect increased TI_i elasticity in all sectors of the group dTI_i> 0 except for sector 10 and decreased TI_i elasticity in all sectors of the group dTI_i<0. This effect in the group dDI_i> 0 in 46 of the 47 sectors helped to increase the DI_i elasticity and in the group dDI_i<0 in 16 of the 18 sectors helped to increase the DI_i elasticity. Thus, as shown in Tabel 4 and Figure 1, "the Ghosh inverse matrix" in sectors that have experienced an increase in TI_i and DI_i as well as in sectors that have experienced decrease in in TI_i and DI_i is a strong stimulus to increase in TI_i and DIi.

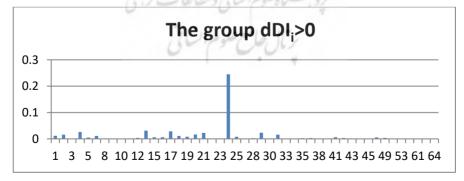
But what do these results mean? The strong stimulus of the "the Ghosh inverse matrix" effect on TI_j elasticity indicates a change in the share of output of sectors that are sold to sector j as an intermediate input (increasing the purchase share of sector j from the output of other sectors). The strong stimulus of "the Ghosh inverse matrix" effect on DI_i elasticity indicates a change in the share of output of



sector i, which sells as an intermediate input to all sectors (increasing the share of purchases of other sectors from sector i).









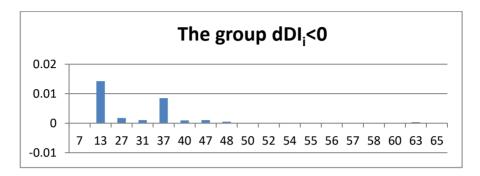


Figure 1. The contribution of "the Ghosh inverse matrix" in the decomposition of elasticity in the production sectors of Iran in the period 2001-2011

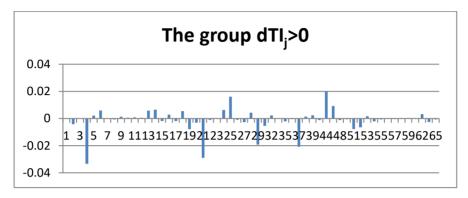
Source: Research calculations

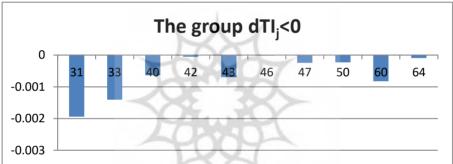
5-2- Analyzing the role of "final demand share" in elasticity changes: an inhibitory factor or a stimulus factor

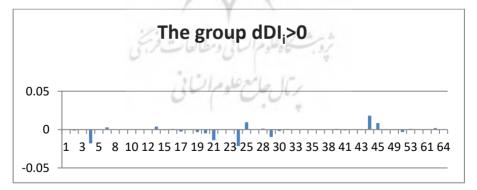
The share of final demand in the output is one of the factors that break down the elasticity of CO_2 emissions. As can be seen from **Tabel 4**, "the sectoral final demand share" factor reduced TI_j in 31 of the 55 sectors of the group $dTI_j > 0$ and in all sectors of the group $dTI_j < 0$. The reason for this result is that the share of final demand in the output of these 31 sectors has decreased from 55 sectors of the group $dTI_j > 0$ and all sectors of the group $dTI_j < 0$ in the period 2001-2011. "The share of final demand of sectors" has helped to reduce the DI_i elasticity in 27 of the 47 sectors of the group $dDI_i > 0$ and in 16 of the 18 sectors of the group $dDI_i < 0$. Therefore, "Changing the share of final demand in output" effect has helped to reduce the TI_j in 41 of the 65 sectors (63% of the industries) and reduce the DI_i in 43 of the 65 sectors (66% of the industries).

Figure 2 shows the share of final demand in the output in the decomposition of elasticity of Iran's production sectors in the period 2001-2011.











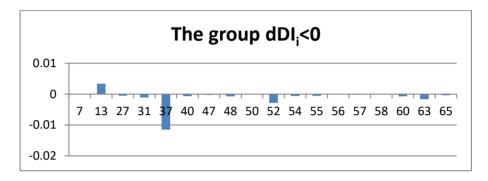


Figure 2. The share of final demand in the output in the decomposition of elasticity of Iran's production sectors in the period 2001-2011

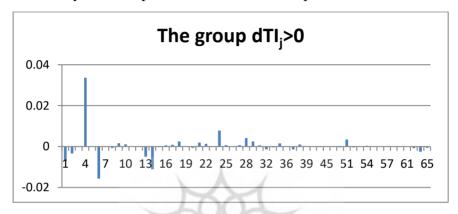
Source: Research calculations

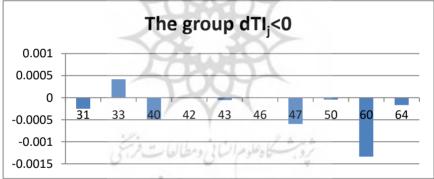
5-3- Analyzing the role of "CO₂ emission share" in elasticity changes: an inhibitory factor or a stimulus factor

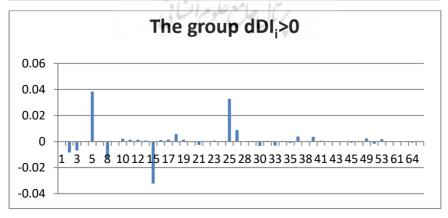
CO₂ emission share is one of the factors in the decomposition of CO₂ emission elasticity. As can be seen from Tabel 4, "the share of CO₂ emission of sectors" factor increased TI_i in 28 of 55 sectors of the group dTI_i> 0 and decreased the TI_i in 8 of the 10 sectors of the group dTI₂<0. The effect of "sectoral share of CO₂ emissions" increased in 24 of the 47 sectors of the group dDI_i> 0 and decreased the DI_i in 17 of the 18 sectors of the group dDI_i<0. The reason for this result is that the share of CO₂ emission of these 24 out of 47 sectors in the group dDI_i> 0 and 17 out of 18 sectors in the group dDI_i<0 increased and decreased in the period 2001-2011, respectively. Therefore, as shown in Tabel 4 and Figure 3, the CO₂ emission share has been able to increase TI_i and DI_i elasticity in the groups dTI_i> 0 and dDI_i> 0 and in the groups dTI_i<0 and dDI_i<0 act as an inhibitory factor to increase the TI_i and DI_i elasticity. Therefore, "Changing CO₂ emission share" effect has helped to reduce the TI_i in 35 of the 65 sectors (54% of the industries) and reduce the DI_i in 40 of the 65 sectors (61.5% of the industries). This result is mainly due to the declining share of CO₂ emission of sectors that have experienced a decline in DI_i.



Figure 3 shows the share of CO_2 emissions in the decomposition of elasticity of Iran's production sectors in the period 2001-2011.









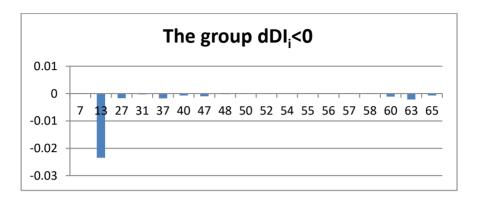


Figure 3. The share of CO₂ emissions in the decomposition of elasticity of Iran's production sectors in the period 2001-2011

Source: Research calculations

6- Conclusions and policy recommendations

In 2019, Iran ranks sixth in the world and fifth in Asia in terms of CO₂ emissions. The purpose of this article is to investigate the factors affecting the CO₂ emission demand elasticity and CO₂ emission output elasticity, and we seek to answer the question of what factors are able to explain the changes in these elasticities. What are the factors that stimulate and inhibit the elasticity of CO₂ emissions in Iran? We try to answer this question by decomposition of the CO₂ emission elasticities.

We have calculated these two elasticities for all production sectors of Iran (65 sectors) in 2001 and 2011 and also based on the decomposition analysis and with the aim of identifying the drivers of CO_2 emission elasticities determined and calculated the components of changes in CO_2 emission elasticities. Based on the formula $E^y = \hat{\beta}'(I-B)^{-1}\hat{S}$ introduced by Guo et al. (2018), two types of CO_2 emission elasticities can be introduced for each sector; Final demand elasticity of CO_2 emissions (TI_j) and developmental elasticity of CO_2 emissions (DI_i). TI_j elasticity is the effect of one percent change in the final demand of sector j on CO_2 emissions of the whole economy and



 DI_i elasticity is the effect of one percent change in the final demand of all sectors on CO_2 emissions of sector i. Based on the decomposition approach, CO_2 emission demand elasticity changes are decomposed to three effects: "changing the Ghosh inverse matrix", "changing the share of final demand in the total output of sector" and "changing the share of CO_2 emission of sectors", and CO_2 emission output elasticity changes are decomposed to three effects: "changing the Ghosh inverse matrix", "changing the share of final demand in the total output of sectors" and "changing the share of CO_2 emission of sector".

Due to the lack of access to CO_2 emission data of production sectors in Iranian information and data sources, we have calculated the CO_2 emissions of production sectors through the energy consumption of sectors. The results indicate that the sector "Electricity generation, transmission and distribution" in 2001 and 2011 had the highest amount of DI_i elasticity and the highest amount of CO_2 emission share and the highest amount of TI_j elasticity in 2001. The highest amount of TI_j elasticity in 2011 is allocated to "Coke production, products of oil refining" sector and "Other buildings" sector.

The highest amount of incremental changes in TI_j and DI_i elasticities in the period 2001-2011 are related to the "Electricity generation, transmission and distribution" and "Other Buildings" sectors, respectively. These two types of elasticities have increased in this time interval for 47 out of 65 industries. Now, the important question is why these elasticities have increased and what is the most important stimulus in this increase? "Changing the share of final demand in output" effect has helped to reduce the TI_j in 41 of the 65 sectors (63% of the industries) and reduce the DI_i in 43 of the 65 sectors (66% of the industries). "Changing CO_2 emission share" effect has helped to reduce the TI_j in 40 of the 65 sectors (61.5% of the industries) and reduce the DI_i in 35 of the 65 sectors (54% of the industries).



The results indicate that the most important stimulus to increase TI_j elasticity and DI_i elasticity is the effect of the "changing the Ghosh inverse matrix". In other words, the increase in the share of output of sector i, which is sold as an intermediate input to industry j, is a strong driver of CO_2 emission elasticity in Iran in the period 2001-2011. These changes can be due to increased economic activities and the inefficiency of production structure.

"Electricity generation, transmission and distribution" sector should be considered by energy and environmental policy makers due to having the highest amount and changes in CO₂ emission elasticity than other sectors. Increasing the share of renewable energy in the energy consumption basket of production sectors, increasing energy efficiency (reducing energy intensity) by replacing new and advanced equipment with old and worn equipment and improving production structure can help reduce the CO₂ elasticity and CO₂ emission in Iran's production sectors. The results of this study are significant for energy and environmental policymakers.

Finally, due to the high of CO₂ emission elasticities in the "Electricity generation, transmission and distribution" sector, future research can focus on this area and suggest solutions to increase production efficiency and energy efficiency. Also, future research can focus on the production structure of production sectors and provide solutions to improve the production structure of Iran's production sectors.



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